Event Description:		7/10/2012	Event Description:		7/1/2012	Started	Inoperable moni		Zip Code: 94572-	City: Rodeo	138	A0016 Philli	
The Unit 236 O2 CEM became inoperative on 7/10/12 at 9:48 AM. Repairs were made and the monitor was returned to service on 7/11/12 at 11:23 AM.	Fuel Opacity/ CEM GLM Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA L Output Output	9:48 AM 7/11/2012 11:23 AM 🗹 045-12 1002	Not an Inoperative. Not required to report. B Turbine CO analyzer was starting to fail when the infrared source that reads the CO in the gas started to fail The CO failed hight. Spoke with Greg Jeffus and he confirmed the CO was not real but an analyzer issue. Because it did calibrate on 7/1 and 7/2 and the repairs were completed in less than 24 hours we are not required to report.	Fuel Opacity/ CEM GLM Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA 1	2:30 PM 7/2/2012 9:00 AM 🗹 044-12 353	Stopped Deviation # Source (S#)	Inoperable monitors as defined by BAAQMD Regulations 1-522 and 1-523 for the reporting period are summarized below:	Contact: Brent Eastep Title: Environmental Engineer	72- Zip Code: 94572-		<u>1380 San Pabio Ave</u>	ps 66 Company San Francisco Refinery Mailing Address:	BAAQMD Title V Permit 6 Month Monitoring Report
the monitor was returned to service on 7/11/12 at 11:23	Wind Lead Steam Flow Wind Dir. Speed pH Temp. VOC.		n the infrared source that reads the CO in the gas started to fai analyzer issue. Because it did calibrate on 7/1 and 7/2 and the	Wind Wead Steam Flow Wind Dir. Speed pH Temp. VOC.		Abatement Emi Device (A#) Poin	l are summarized below:	Phone: (510) 245-4672				kala.	
AM.	Gauge Press.		to fail.	Gauge Press.		Emission Point (P#)		A CONTRACTOR OF THE CONTRACTOR	A REPORT OF THE PROPERTY OF TH		And the second s		

Event Description:		12/23/2012	Event Description:		12/20/2012	Event Description:		12/2/2012	Event Description:		10/17/2012	Started
Power outage at East Refinery GLM (H2S and SO2). PG&E has been contacted. Power	Fuel CEM GLM Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA	11:23 AM 12/26/2012 6:39 PM 🗹 069-12	The Unit 200 B-101 heater O2 parametric monitor became inoperative on December 20,	Fuel Opacity/ CEM GLM Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA GRAN GLM Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA GRAN GLM Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA	9:20 AM	Power outage at East Refinery GLM (H2S and SO2). PG&E contacted. Power and GLM was returned to service at 16:04 on 12/3/12	Fuel Opacity/ CEM GLM Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA GRAN GLM Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA GRAN GLM Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA	6:59 AM 12/3/2012 4:04 PM ☑ 066-12	The Unit 200 B-501 fuel flow parametric monitor is inoperative. Repairs are underway.	Fuel Opacity/ CEM GLM Gas Parametric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA Grammetric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA Grammetric NOx SO2 CO H2S TRS NH3 O2 CO2 H2O LTA	4:18 AM 10/18/2012 10:48 AM 🗹 062-12 31	Stopped Deviation # Source (S#)
er was returned to service at 18:39 PST on 12/26/12.	ity/ Wind A Lead Steam Flow Wind Dir. Speed pH Temp. VOC.		0, 2012 at at 9:20 AM. Repairs are underway.	ity/ A Lead Steam Flow Wind Dir. Speed pH Temp. VOC.		LM was returned to service at 16:04 on 12/3/12.	ity/ A Lead Steam Flow Wind Dir. Speed pH Temp. VOC.	management of the second secon	,	ity/ A Lead Steam Flow Wind Dir. Speed pH Temp. VOC.		Abatement Emi Device (A#) Poin
	Gauge Press.	,		Gauge Press.			Gauge Press.	Water State Billion of the week		Gauge Press.		Emission Point (P#)